

CANCELLED
MAR 01 2019
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Owen Electric Cooperative, Inc.

 (Name of Utility)

FOR Entire Territory Served
 Community, Town or City _____
 P.S.C. KY. NO. 6
Original SHEET NO. 128A
 CANCELLING P.S.C. KY NO. 6
 SHEET NO. 128A

Section DSM-6

(N)

Industrial Compressed Air Program

Purpose

The Industrial Advanced Compressed Air Program is a program designed to reduce electricity consumption through a comprehensive approach to efficient production and delivery of compressed air in industrial facilities. The program includes (1) training of plant staff; (2) a detailed system assessment of the plant's compressed air system including written findings and recommendations; and (3) incentives for capital-intensive improvements.

Availability

This program is available to commercial and industrial facilities using electric compressed air applications located in all service territory served by Owen Electric Cooperative.

Eligibility


To qualify for the Industrial Compressed Air Program, the customer must be on a retail industrial rate and must be a manufacturing operation with a compressed air system that is turned on during all the operating hours of the facility. The business must have been in operations for at least two years prior to January 1, 2011, and be current on its power bill payment to Owen Electric Cooperative.

Rebate

If the customer reduces at least 60% of the compressed air leaks (CFMs), Owen Electric will reimburse to the customer the cost of the original compressed air leakage audit up to \$5,000. East Kentucky Power Cooperative will reimburse Owen Electric the original compressed air leakage audit plus \$150 per kW reduced to compensate lost revenue. The combination of Owen Electric Cooperative's lost revenue payment and the reimbursement of the compressed air leakage audit costs are limited to \$15,000 for any facility.

Term

The Industrial Compressed Air Program is an ongoing program.

DATE OF ISSUE	October 17, 2011 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH  EFFECTIVE 9/30/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
DATE EFFECTIVE	Service rendered on and after September 30, 2011 Month / Date / Year	
ISSUED BY	 (Signature of Officer)	
TITLE	President/CEO	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		
IN CASE NO.	2011-00148	
DATED	September 30, 2011	

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 P.S.C. KY. NO. 6
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 SHEET NO. 128B

Section DSM-6 (con't)

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Verification Procedures

Determination of the amount of leakage reduction:


1. All compressed air leakage audits are to be performed by Envision Energy Services, LLC.
2. The leakage reduction will be determined by the measured reduction in compressed air leakage.
3. An ultrasonic compressed air leakage audit shall be performed and the results of this audit provided to the customer, Owen Electric Cooperative and EKPC. The report will contain an estimate of the amount of excess load in kW that the leaks are causing. The report will include a detail of leaks detected. The detail of leaks and the excess kW load will be based on the criteria for leak reporting.
4. Upon completion of repairs to the system, a follow-up ultrasonic compressed air leakage audit will be conducted for the documented leaks to measure the difference in the kW leakage load. The follow-up audit report will show the net kW leakage saved and results provided to the customer, Owen Electric Cooperative and EKPC. A lost revenue reimbursement will be paid to Owen Electric Cooperative from EKPC based on the difference in the kW leakage load and the cost of the original air-leakage audit will be reimbursed to the customer if a 60% reduction in CFMs air leakage is achieved.

Criteria for leak reporting:

1. The criteria for reporting leaks shall be at the discretion of the auditor. At a minimum the report must detail the leak location, decibels measured, CFM of air leakage, and kW leakage load for each leak and summed for the facility.
2. The basic rule is that leaks that do not exceed 30 decibels in ultrasonic noise will not be reported or counted in the leakage kW load.
3. Exceptions to the 30 decibels rule are as follows:
 - a. In a quiet environment with a minimal amount of compressed air, the minimum will drop to between 15 to 20 decibels.
 - b. In a high noise environment, especially with robotic welding, the minimum will be raised to 40 to 50 decibels.
 - c. Distance is also a factor. A 25 decibel leak in a trunk pipe in a 20-foot ceiling, in a noisy environment, will be documented and added to the leakage kW according to the distance.

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TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 9/30/2011
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